



General Manager's Report

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Topics

General Manager's Report



Summer Preparedness



ERCOT Summer 2026 Outlook



Electric System Resiliency Plan
Dashboard



Solar Incentive Increases

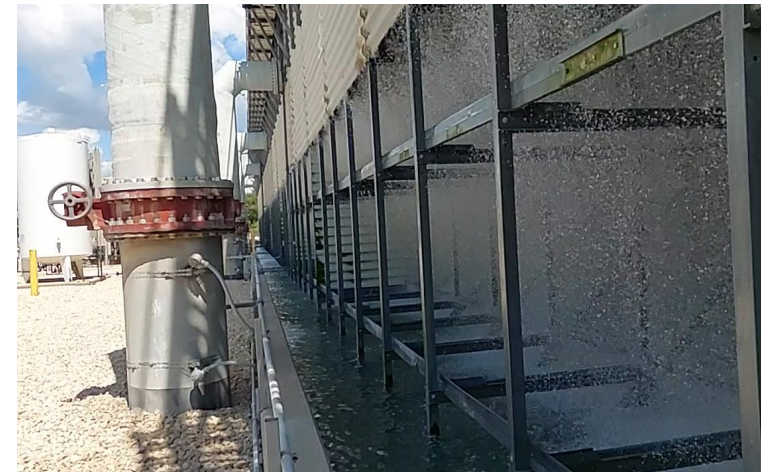
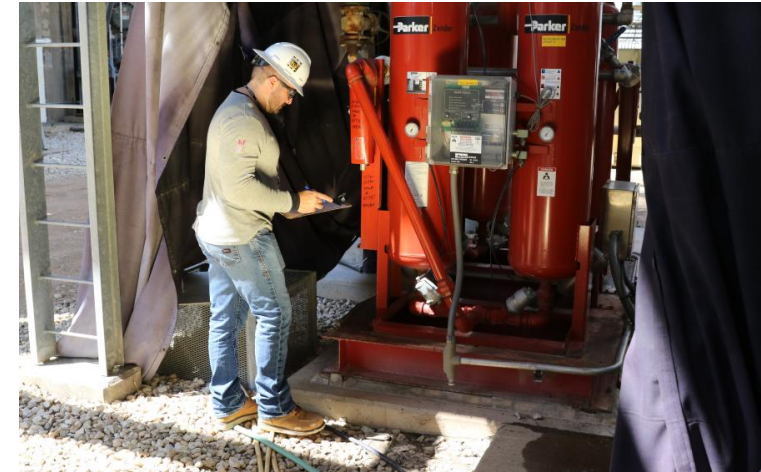
Austin Energy Summer Preparedness



Seasonal maintenance and weatherization across our system and power plants. Including:

- Maintenance and testing of equipment to help prevent outages
- Ensuring crews are supplied and ready to respond
- Specialized cooling systems to keep power plant equipment operating in extreme heat
- Review of emergency processes for summer conditions
- Summer readiness certification with ERCOT, meeting all state requirements for seasonal emergency preparation

Current Conditions page: austinenenergy.com/alerts



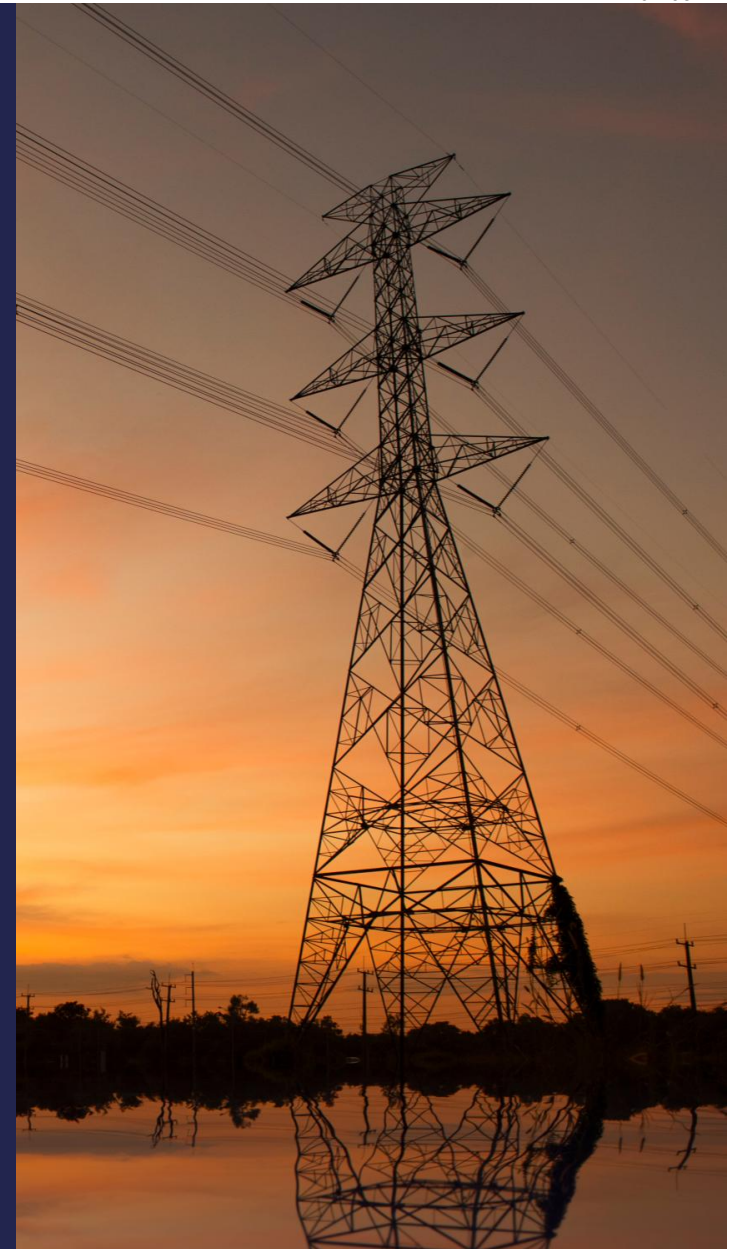
ERCOT Summer 2026 Outlook

ERCOT is prepared for a hot summer.

- Potential range of summer temperature includes 2023 (2nd hottest), 2025 (26th hottest), and 2012 (17th hottest). Leaning toward an outcome similar to 2012 but prepared for something comparable to 2023.

ERCOT may surpass its current all-time summer peak.

- Given expectations for a hotter summer than last year plus significant load growth, the ERCOT forecasted peak is 92,211 MW, and current outlooks point to a strong potential for a new summer peak. Current all-time peak record is 85,508 MW in 2023.



Electric System Resiliency Plan Quarterly Progress Dashboard

austinenergy.com/about/reports/Electric-System-Resiliency-Plan

ESRP Investment Area		Benefits
	Circuit Hardening Upgrades vulnerable circuits with modern materials	Fewer outages More storm resilience
	Wildfire Mitigation Fire resistant upgrades in high-risk areas	Lower ignition risk Enhanced safety
	Vegetation Management Risk-based trimming aligned with grid hardening	Fewer vegetation outages Supports fire prevention
	Pole Inspection Drone and thermal scans for aging infrastructure	Early risk detectors Fewer repairs
	Sectionalization & Automation Smart devices for grid segmentation and fault isolation	Faster restoration Reduces outage impact
	Intelligent Systems Smarter grid operations by upgrading systems and technologies that monitor and control the grid	Improved control Outage response
	Grid Analytics Real time and predictive data for planning	Smarter investments Better asset management

ESRP Dashboard FY26

Overall Progress is 64% complete.



Current Stats - Q3

 Circuits Hardened 47% of 10 Circuits	 Wildfire Mitigation Circuit Upgrades 42% of 10 Circuits
 Vegetation Management 162 of 260 Miles	 Poles Inspected 4197 of 8,000 Poles
 Circuit Optimization Studies 10 of 15 Studies	 Data Integrated Reclosers 8 of 30 Locations
 Remote Terminal Unit Install/Upgrade 9 of 10 Locations	 Reclosers on Lateral Feeders 50 of 100 Locations
 Priority Preventative Maintenance 599 of 500 Tickets ✓ Goal Completed!	 Underground Cable Replacement 68 of 40 Sections 5 ✓ Goal Completed!

Solar Incentive Increases

Effective July 1, 2026

- Residential Incentive
 - Rebate increased from \$2,500 to \$4,000 (60%)
- Commercial Incentives
 - Capacity-Based & Performance-Based
 - Commercial up 25–50% depending on size
 - Non-profit up 66%





Customer Driven.

Community Focused.

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