



Austin Energy FY2025 Q4 Operations Update

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Agenda

Quarterly Operations Update



Executive Summary



Environmental Performance



Reliability Performance



Strategic Work

Executive Summary



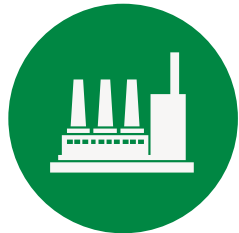
Renewable Production

34% aggregate renewable production as a percentage of load in Q4.



Carbon-Free Production

55% carbon-free generation as a percentage of load in Q4.



Generator Availability

Resources at Sand Hill, Decker, Fayette and South Texas all exhibited high availability sufficient to match summer demand.



Reliability Performance

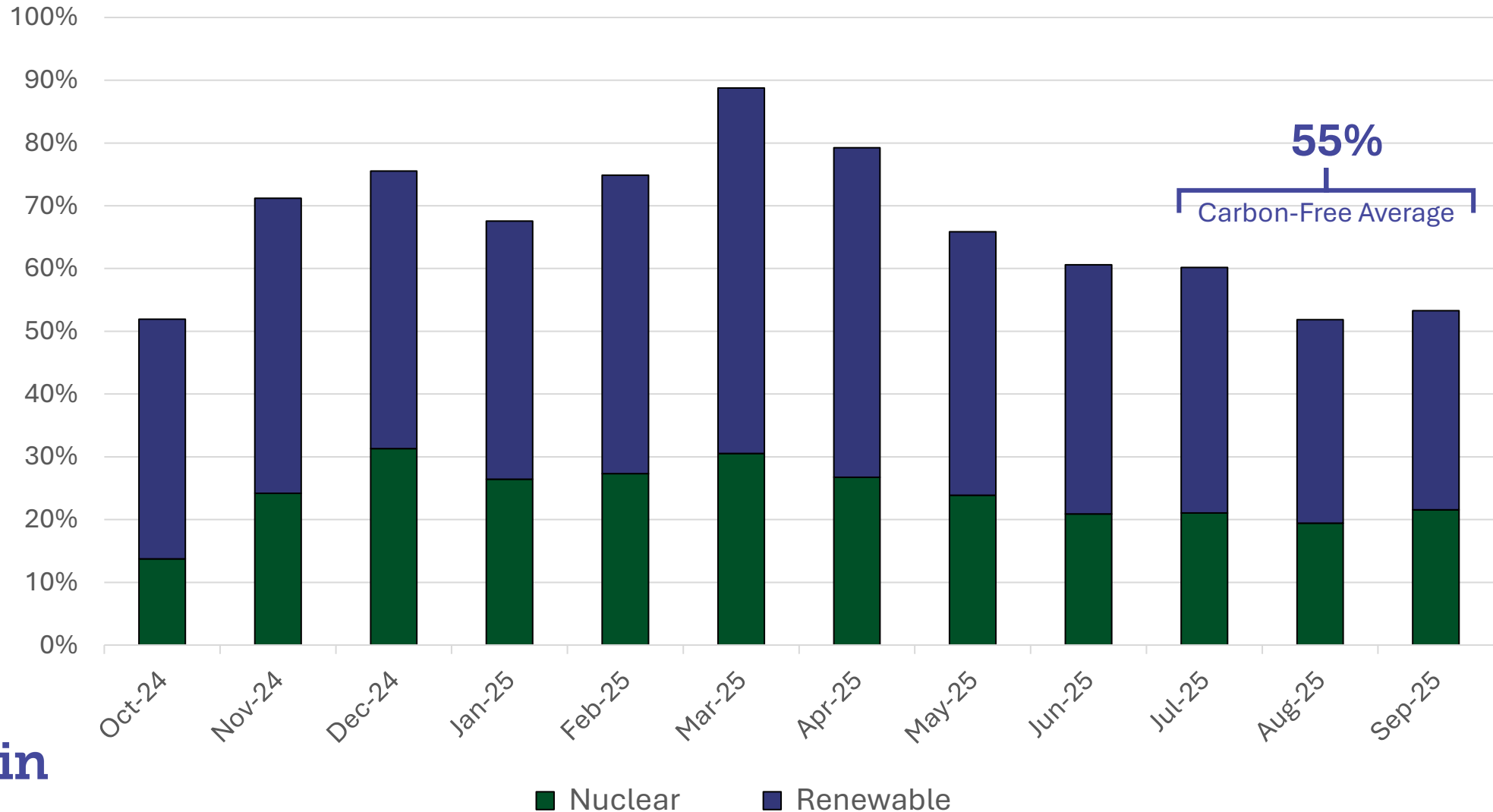
Performance metrics show similar outage duration and frequency compared to last quarter leading to a stabilized trend.

Environmental Performance

Austin Energy Operations Update

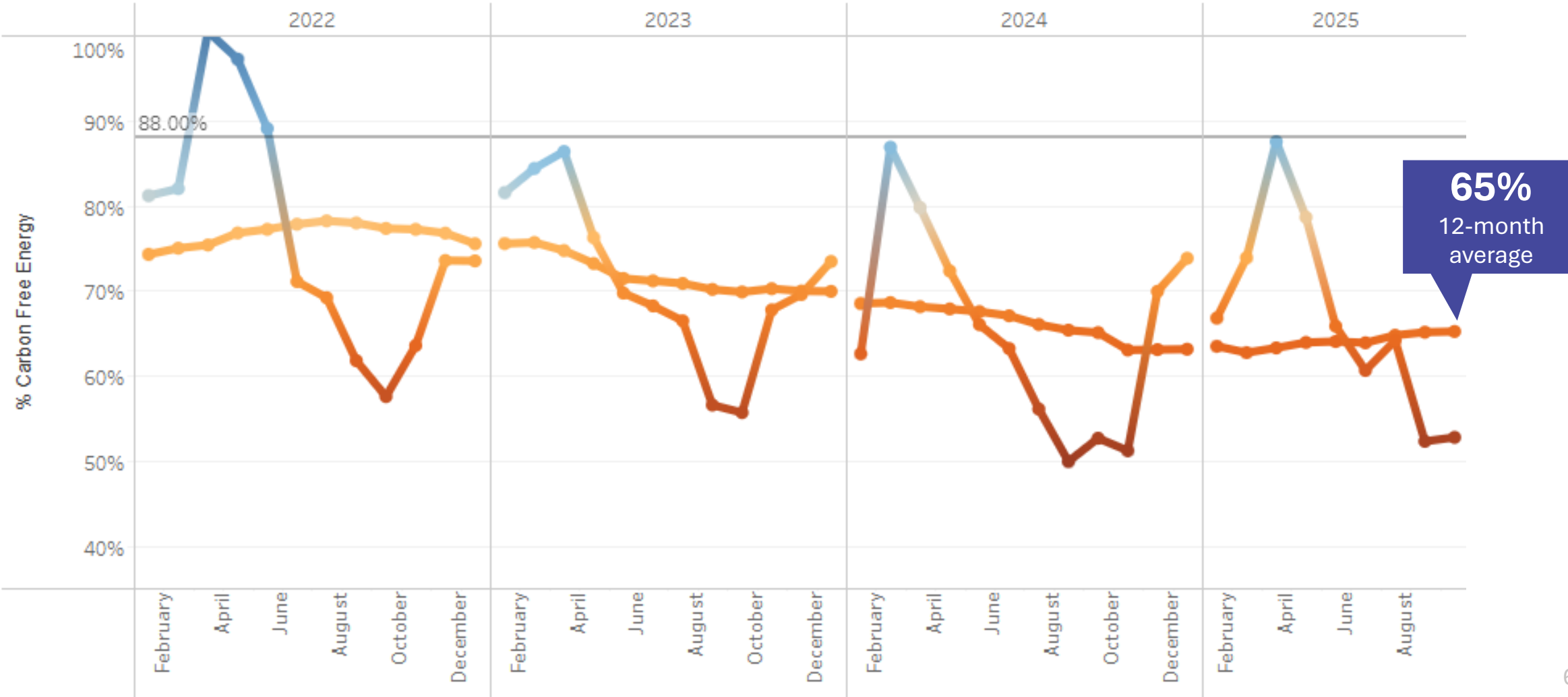
Carbon-Free Generation as a Percentage of Load

Monthly Data



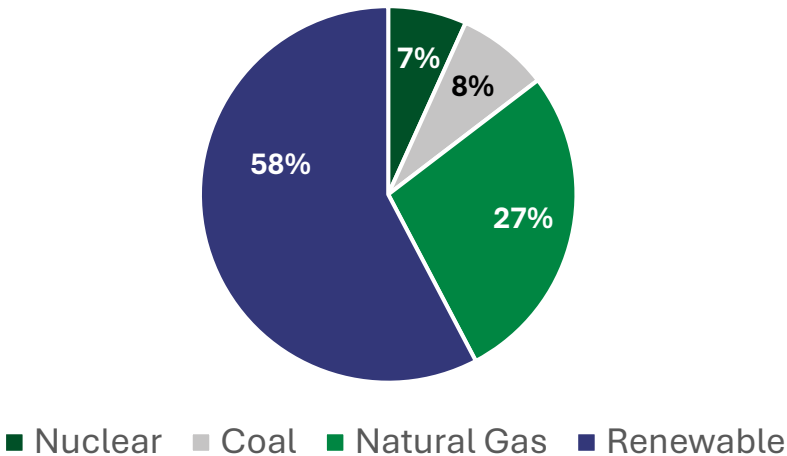
Carbon-Free Generation as a Percentage of Load

Rolling 12-Month Average Data

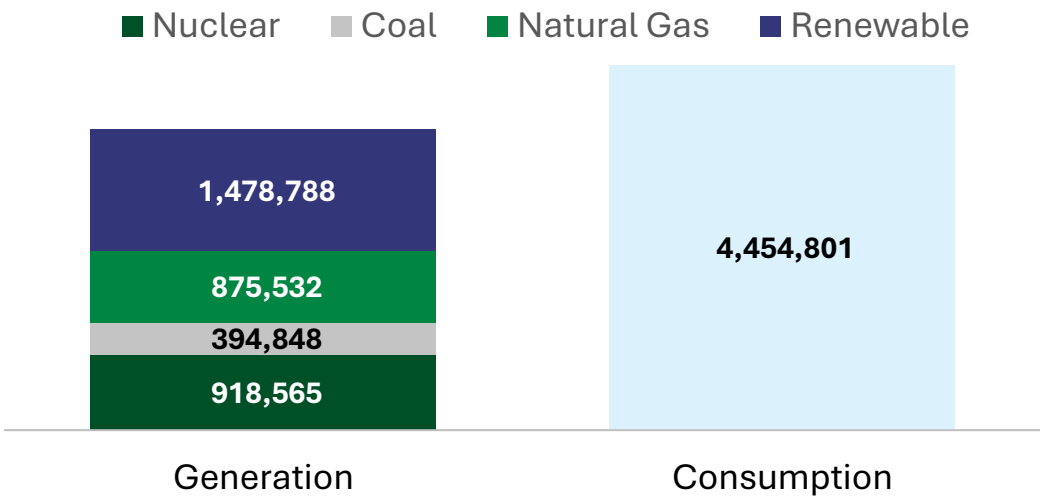


Net Generation and Load Analysis – Q4 FY2025

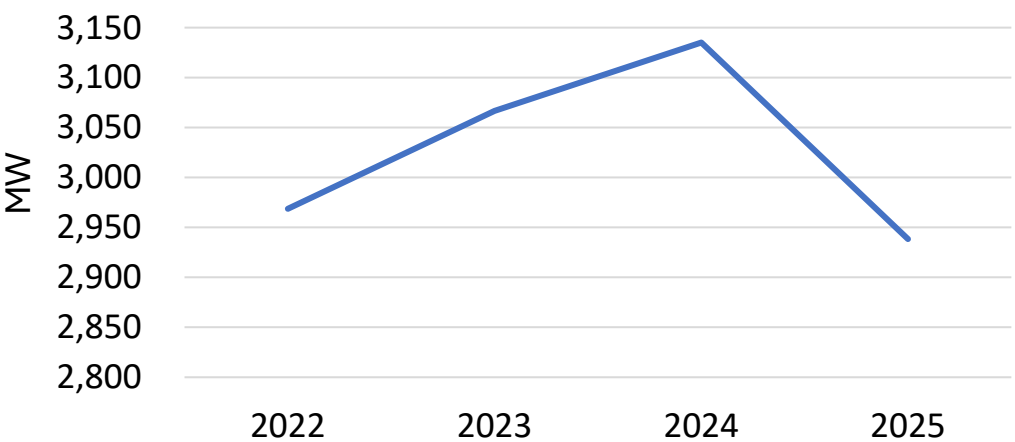
Power Generation Cost by Fuel Type



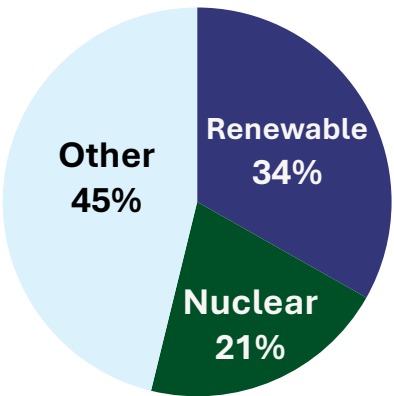
Generation vs. Consumption (MWh)



Historical Q4 System Peak Demand (MW)



Power Generation as a Percent of Consumption



Reliability Performance

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Generator Performance – Q4 FY2025

Generation Resource	Commercial Availability Actual	Commercial Availability Summer Target
South Texas Project	100%	100%
Fayette Power Project	100%	97%
Sand Hill Combined Cycle	97%	95%
Sand Hill Peakers	99%	95%
Decker Peakers	80%	95%

Electric Vehicle Charging Network – Q4 FY2025



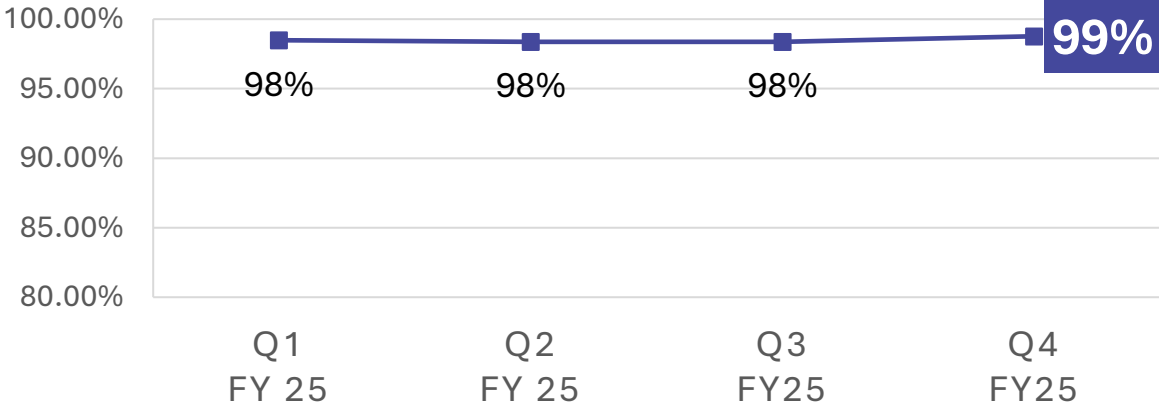
Report Charging Station Outages

- ChargePoint app
- Austin 3-1-1
- pluginaustin@austinenergy.com



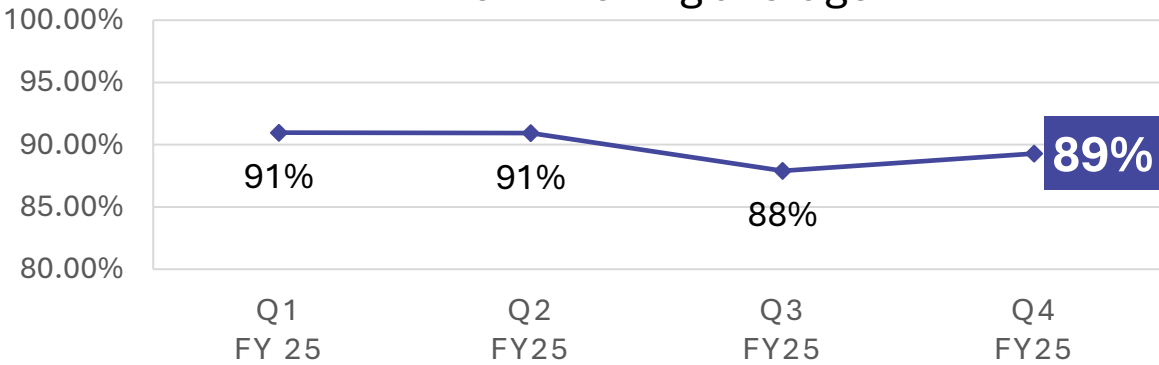
Overall Network Uptime

12-month rolling average



DC Fast Chargers Uptime

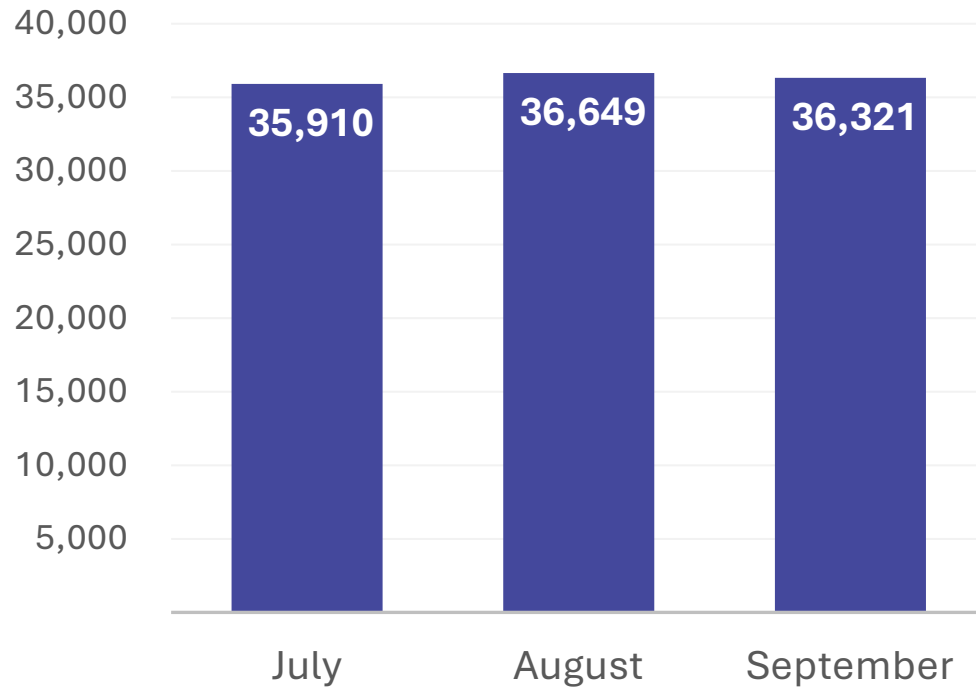
12-month rolling average



Electric Vehicle Charging Stations

Charging Sessions in Q4

Average Monthly: 36,293



EV Charging Station Usage Q4 FY2025



741 Megawatt Hours

average monthly energy dispensed



9 a.m. – 2 p.m.

peak usage time



4h 59m

average plug-in time

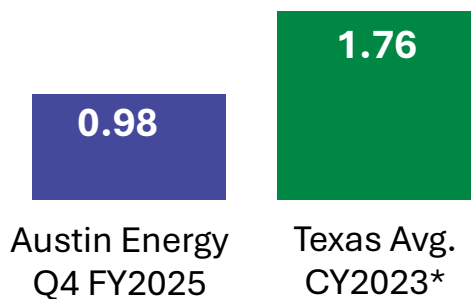


2h 51m

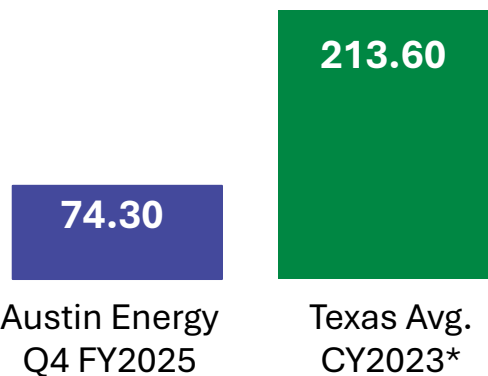
average charging time

Distribution Reliability – Q4 FY2025

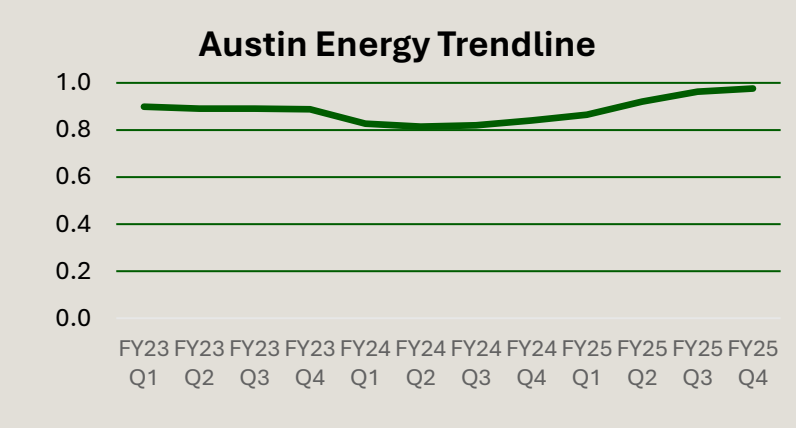
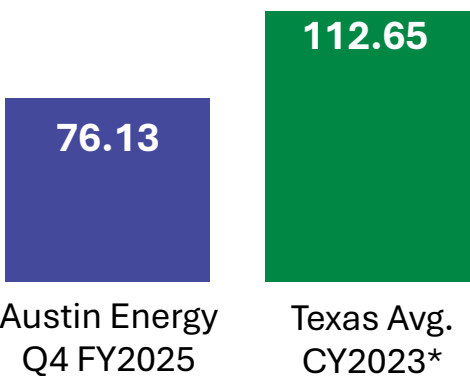
Average number of outages per customer



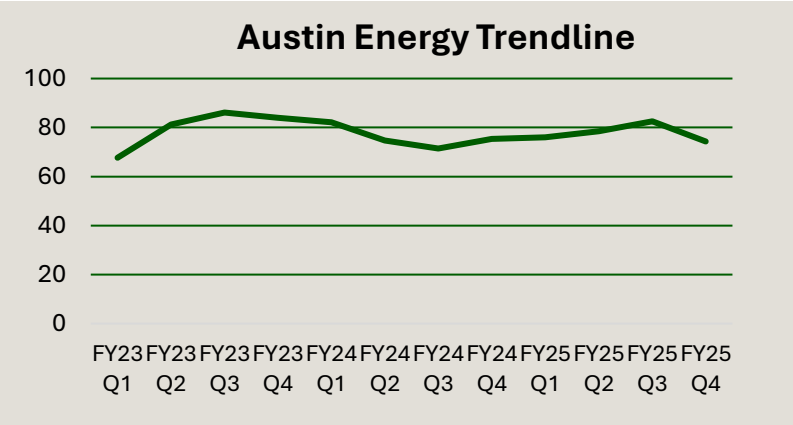
Average duration of outages in minutes



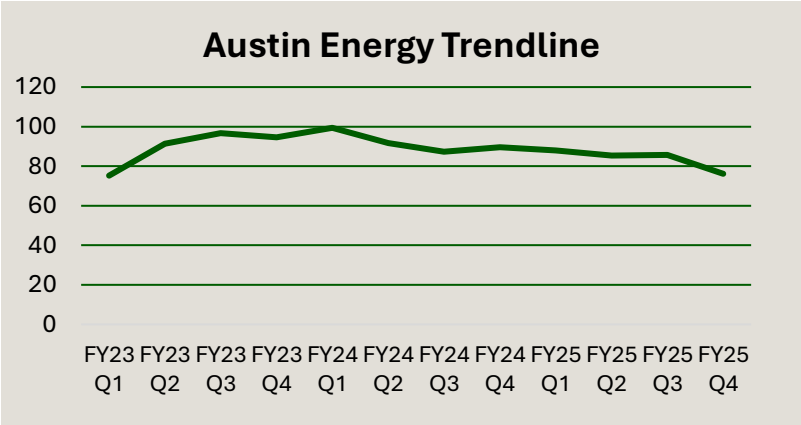
Average minutes to restore service to affected customer



SAIFI – System Average Interruption Frequency Index



SAIDI – System Average Interruption Duration Index



CAIDI – Customer Average Interruption Duration Index



Major event days are excluded from reliability metrics
*Texas Avg. CY2023-EIA Final Data for each metric

Strategic Work

Austin Energy Operations Update

Battery Storage Deal Advances Climate and Reliability Goals

Pictured: One of Jupiter Power's operational battery energy storage systems, Callisto I, in Houston, Texas – also a 400MWh battery



- Signed contract with Jupiter Power
- 100 megawatts, 4-hours
- Commercial Operation by end of 2027
- Located in eastern Travis County, outside city limits
- Local energy support will advance reliability, affordability and sustainability goals

Renewable Requests for Proposals

Issued: October 7, 2025

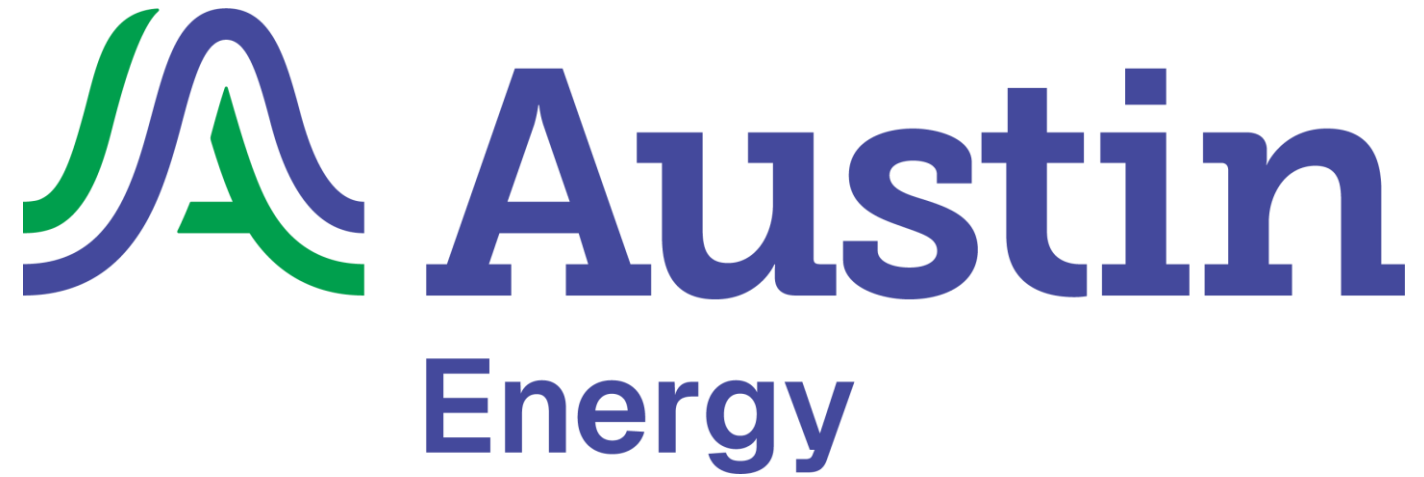
Response Deadline: November 21, 2025

Landfill Solar RFP

- Seeking cost-effective proposals for a utility-scale solar
- Located at the City of Austin FM812 Landfill
- Maximizing existing, local land as a productive renewable energy site
- Partnership with Austin Resource Recovery

Wind Energy RFP

- Seeking cost-effective proposals for new wind energy resources
- Located anywhere in ERCOT
- Accepting offers with or without an onsite battery storage pairing
- Potentially good opportunity to increase renewable portfolio before federal tax credits expire



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